

# Integrating Sustainability into Decision-Making at OWASA

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Orange Water and Sewer Authority

Sustainability Manager





*A public, non-profit agency providing water, sewer and reclaimed water services to the Carrboro-Chapel Hill Community.*



# Key Facts

- Provide drinking water, wastewater and reclaimed water services for 80,000 people in the towns of Chapel Hill and Carrboro and the University
- Annual revenues ~\$39 million
- ~130 funded staff positions
- University is OWASA's largest customer (about 22% of drinking water sales)
- More than 400 miles of water lines and more than 300 miles of wastewater collection lines



## **sustainability**

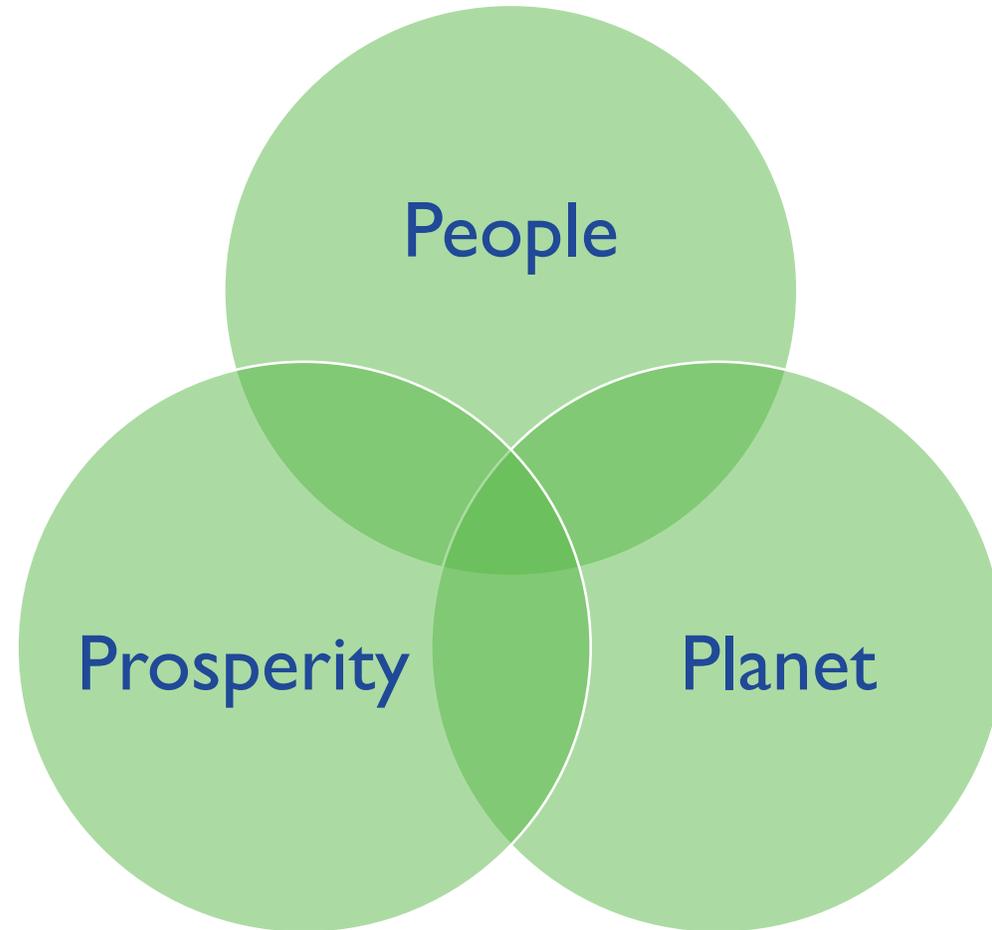
[ *suh-stey-nuh-bil-i-tee* ]

*noun*

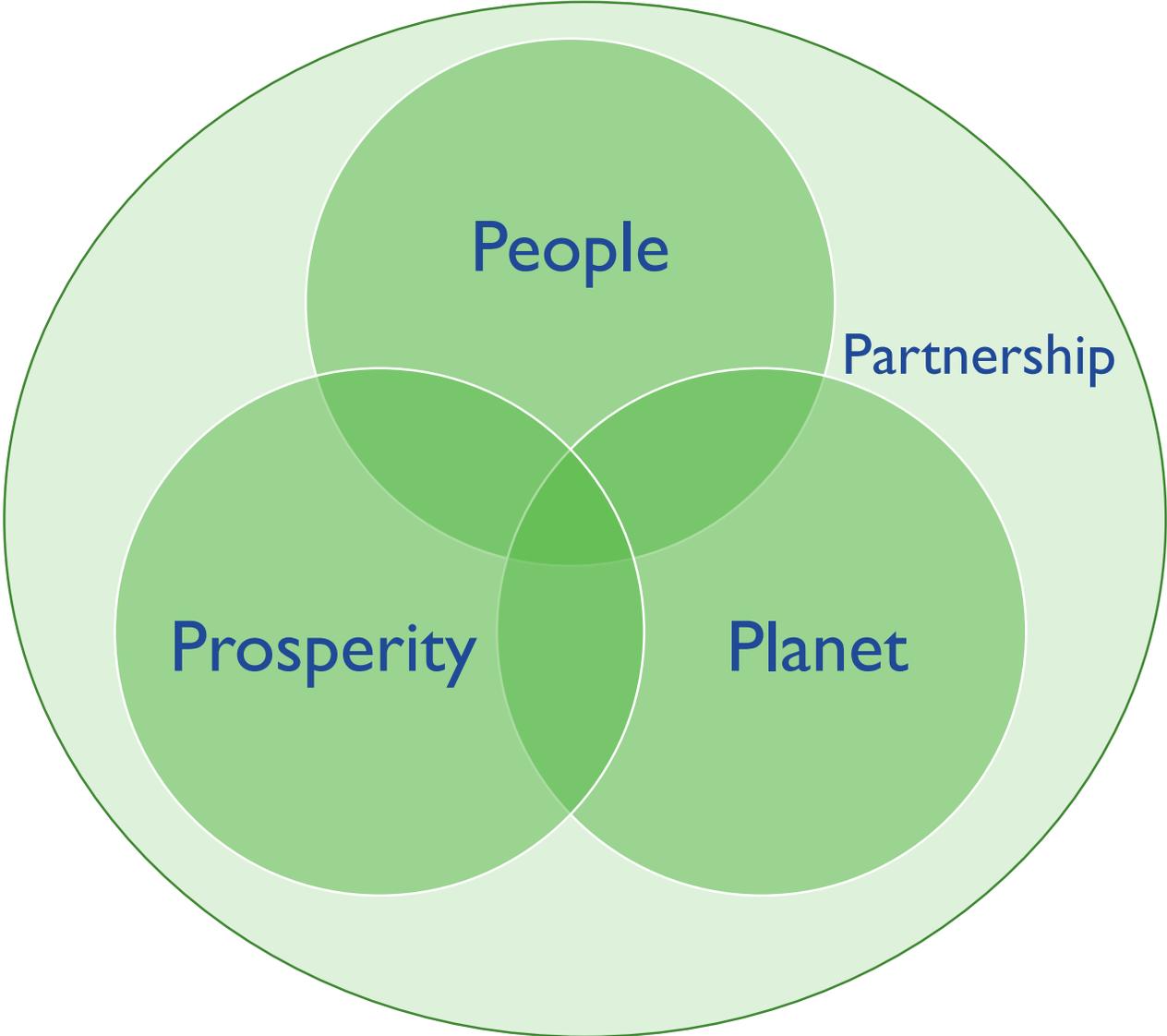
1. *A hippy dippy cosmic cupcake term loosely applied to just about everything.... (Urban Dictionary)*
2. *The ability to be maintained at a certain level (Oxford Dictionary)*
3. *Meeting the needs of the present without compromising the ability of future generations to meet their needs (United Nations)*



# Sustainability Principles



# Sustainability Principles



# Sustainability-Minded Decision Making

- Programmatic Design and Implementation
  - > Energy Management Program
- Operational Decisions
  - > Biosolids Management
- Capital Projects
  - > Reclaimed Water System
- Long-Term Plans
  - > Long-Range Water Supply Plan



# Energy Management Goals

- Reduce use of purchased electricity by 35% by the end of Calendar Year 2022 compared to the Calendar Year 2010 baseline
- Reduce use of purchased natural gas by 5% by 2020
- Beneficially use all WWTP biogas, provided the preferred strategy is projected to have a positive payback within the expected useful life of the required equipment

**Pursued through strategic Energy Management Program**



# Evaluation Criteria for Energy Projects

- Financially Responsible (High level)
- Realistic/Implementable
- Operational Impacts
- Energy/Carbon Reduction Potential
- Coordinates with Other Projects
- Community Impacts

# Evaluation Criteria for Energy Projects

- Financially Responsible (High level)
  - Likely a good use of public funds
  - Financial viability of similar projects in similar organizations and circumstances
  - Opportunities for outside funding/financing
- Realistic/Implementable
- Operational Impacts
- Energy/Carbon Reduction Potential
- Coordinates with Other Projects
- Community Impacts

# Evaluation Criteria for Energy Projects

- Financially Responsible (High level)
- Realistic/Implementable
  - Degree to which strategy has been proven at a scale relevant to our operation
  - Organizational capacity to undertake and manage the project
  - Reasonable amount of staff time to implement
  - Legal
  - Meets regulatory requirements
- Operational Impacts
- Energy/Carbon Reduction Potential
- Coordinates with Other Projects
- Community Impacts

# Evaluation Criteria for Energy Projects

- Financially Responsible (High level)
- Realistic/Implementable
- Operational Impacts
  - Consistent with how OWASA wants to operate
  - Degree to which strategy helps to resolve an existing or expected problem
  - Impact on safety, comfort, and productivity
- Energy/Carbon Reduction Potential
- Coordinates with Other Projects
- Community Impacts

# Evaluation Criteria for Energy Projects

- Financially Responsible (High level)
- Realistic/Implementable
- Operational Impacts
- Energy/Carbon Reduction Potential
  - Potential to reduce OWASA's energy use
  - Potential to reduce OWASA's carbon emissions
- Coordinates with Other Projects
- Community Impacts

# Evaluation Criteria for Energy Projects

- Financially Responsible (High level)
- Realistic/Implementable
- Operational Impacts
- Energy/Carbon Reduction Potential
- Coordinates with Other Projects
  - Interdependency with other project(s) increases potential to save energy (e.g. upgrade to HVAC system and building envelope)
  - Potential to take advantage of economies of scale to save money and/or staff time
- Community Impacts

# Evaluation Criteria for Energy Projects

- Financially Responsible (High level)
- Realistic/Implementable
- Operational Impacts
- Energy/Carbon Reduction Potential
- Coordinates with Other Projects
- Community Impacts
  - Stakeholder enthusiasm
  - Coordinates with community initiatives

# Applying the Evaluation Criteria

- Energy Team discussed each project against criteria
- Recommend to:
  - **Implement**
  - **Study**
  - **Defer until upgrade**
  - **Defer indefinitely**

|    | Energy Strategy   | Financially Responsible (High level)   | Realistic/ Implementable  | Operational Impacts  | Energy/Carbon Potential   |
|----|---|--|---|--|---|
|    |   |  |   | the working day that are considered "off-peak"   |   |
| 4  | <a href="#">Pump and Motor Asset Management Program</a>   | Early payback expected based on experience of others   | Yes, but is technically involved and includes multifaceted effort | Could help identify pumps and motors that need to be replaced before they fail<br><br>Will help inform performance-based maintenance program   | Significant potential: motors account for significant energy use              |
| 5  | <a href="#">Heating, Ventilation, and Air Conditioning Assessment: Operational Changes and Minor Controls</a> | Minor up-front costs<br><br>Quick payback expected   | Yes   | Improved occupant comfort and health   | Energy and carbon potential:  |
| 6  | <a href="#">Finished Water Pump Use Optimization</a>  | Modest cost for a study expected to be offset by cost savings from improved optimization                               | Yes   | Use of right pump for right flow condition can reduce pump wear and tear<br><br>Better control of pump start/stop operations<br><br>Will be important to avoid large flow changes in the plant | Potential to reduce energy used in pump                                       |
| 7  | <a href="#">Heating, Ventilation, and Air Conditioning Assessment: Equipment Replacement</a>                  | In instances of aging equipment or quick payback   | Yes   | Improved occupant comfort and health   | Energy and carbon potential:  |
| 8  | <a href="#">Optimize WWTP Filter Backwash</a>   | Modest cost for monitoring and control system  | Potentially   | Increased effort for monitoring  | Could provide 50% energy use for denitrification<br><br>Modest energy savings |
| 9  | <a href="#">System-Wide Energy Model</a>  | Likely a high-cost study   | Potentially   | Would provide a theoretical baseline for future decision-making  | No direct energy savings for setting re:                                      |
| 10 | <a href="#">Power Supply Optimization</a>   | Modest cost of study could identify cost of upgrade  | Involved study; strategy may have limited benefits to OWASA       | Reduction in power quality could negatively impact VFDs and other equipment  | Anticipated limited opportunity   |
| 11 | <a href="#">Real-Time Nitrification Control System</a>  | Modest up-front investment: We already have about 75% of the monitoring equipment<br><br>Controls will require back-up | Potentially   | Would enable changes to operational strategies<br><br>Potential to improve plant performance<br><br>Automation requires calibration and over-sight   | Potential to reduce WWTP by about 5-10% reductions in energy use              |

# Business Case Evaluation or Implementation?

Projects and strategies where energy management is a secondary objective will be proposed in annual budget or implemented.

Example: Cane Creek Pump Station Improvements

Projects and strategies that have a primary objective of achieving energy management goals will move to the next phase: business case evaluation.

Example: Rooftop solar panel installation

# Business Case Evaluation

- Method: Life-cycle Cost Analysis
  - Threshold: Positive net present value
- Financial considerations (Compared against baseline)
  - Design and construction costs
  - Avoided cost of energy
  - Cost of operations and maintenance
  - Utility rebates and other incentives
  - Analyze project with and without applying a social cost of carbon as a benefit (i.e. revenue) in the business case
- Community engagement important for those projects whose business case is “made” by incorporating a social cost for carbon
- Clean energy projects that surpass the business case threshold will be prioritized in OWASA’s Capital Improvement Program or proposed in our annual Operating Budget

# Energy Management Program Achievements

**40%**  
reduction in  
greenhouse  
gas  
emissions\*

Investment in Cost-Effective Energy Efficiency Projects



Energy-Minded Decision Making

Over  
\$400,000  
annual  
savings  
purchase of  
electricity  
and natural  
gas  
purchases\*

29% reduction in  
electricity use\*  
41% reduction in natural  
gas use\*

Capital Projects



Operations and Maintenance



Biogas-to-Boiler Restoration



*\*Since 2010 Baseline*

KPI Metric

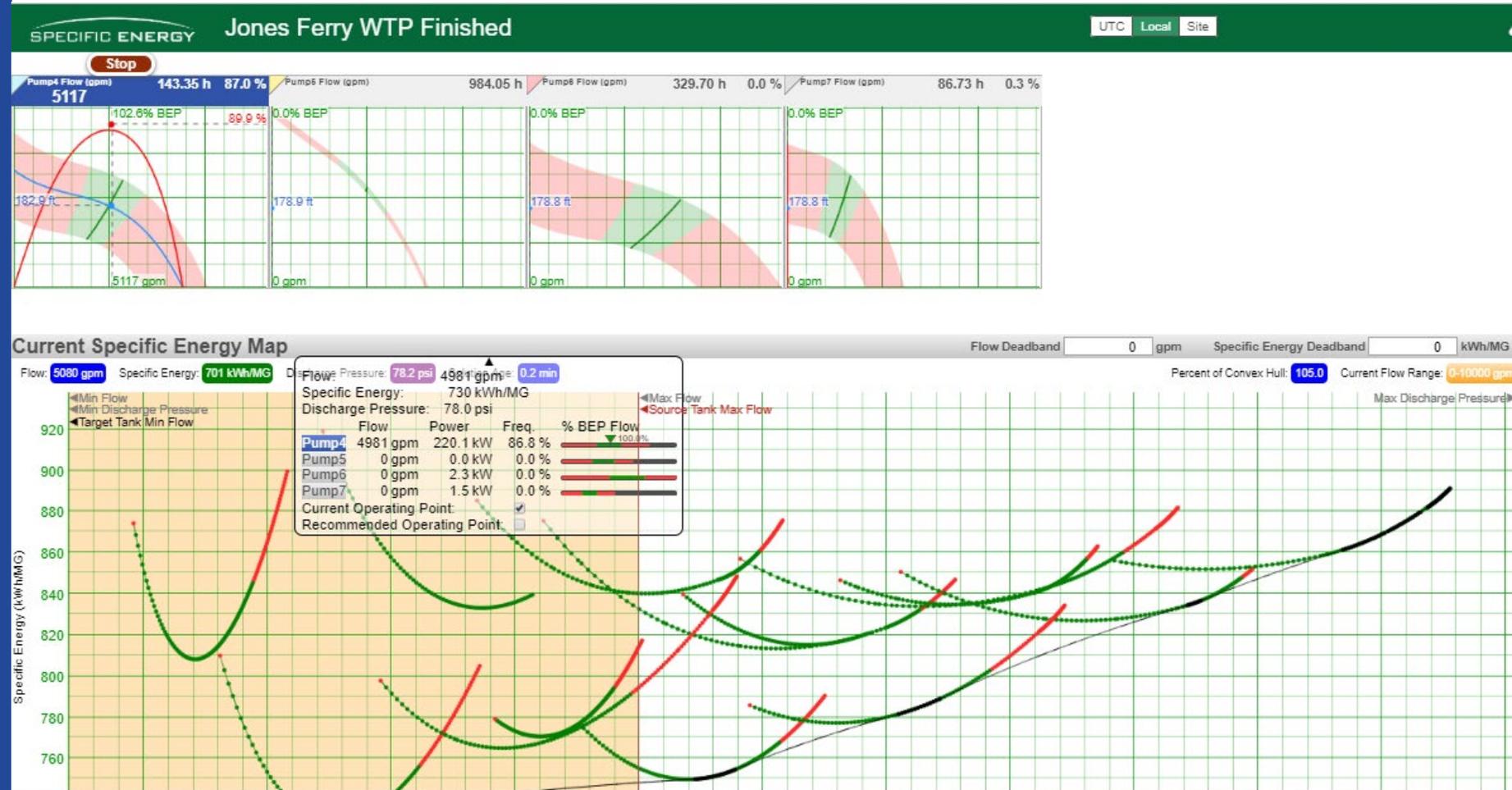
SCADA

Energy Dashboard

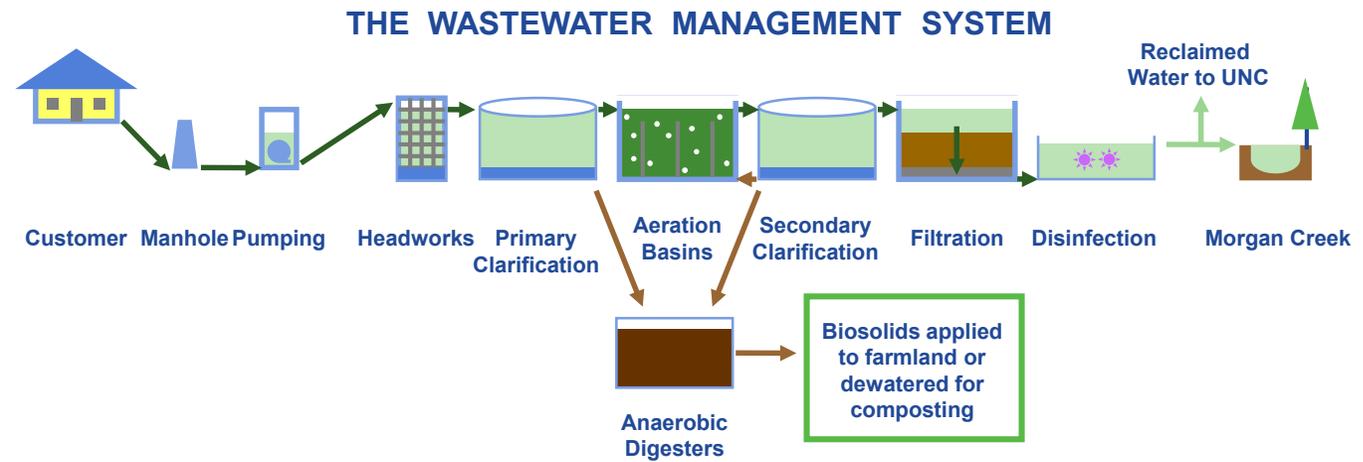
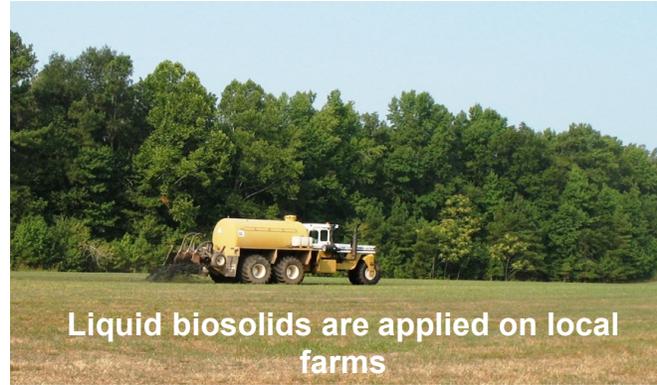
Specific Energy Dashboard



Embedding Energy into Daily Decision-Making



# Recycling Biosolids



# “Triple Bottom Line” Evaluation for Biosolids Management



## Social Performance

- Safety of employees and public
- Compliance with public health standards
- Odor, dust, noise, etc.
- Effect on farmers
- Effect on employees

## Environmental Performance

- Compliance with environmental standards
- Reliable removal of biosolids from WWTP
- Energy use and greenhouse gas emissions
- Beneficially recycle 100% of biosolids

## Financial Performance

- Relative life-cycle costs
- Proven and reliable strategy at our scale
- Flexible and adaptive to changing conditions
- Cost-effective, balanced program

# “Shades of Green”

| Key to Cell Shading |
|---------------------|
| Unacceptable        |
| Acceptable          |
| Better              |
| Best                |

Relative comparison of performance to each other (only applicable to the objective for that row)

**TABLE 2. RELATIVE COMPARISON OF BIOSOLIDS MANAGEMENT OPTIONS AGAINST EVALUATION CRITERIA**

| EVALUATION CRITERIA       |  | MANAGEMENT OPTIONS INVOLVING LIQUID BIOSOLIDS  |  |  | MANAGEMENT OPTIONS NOT INVOLVING LAND APPLICATION OF LIQUID BIOSOLIDS   |   |  |   |
|---------------------------|--|--|--|--|---|---|--|---|
|                           |  | BASELINE (Existing Program)<br>50% Cake to McGill;<br>50% Liquid to Farmland   | 75% Liquid to Farms by Contractor; 25% Cake to McGill by OWASA   | 75% Liquid to Farms by OWASA with Seasonal Contractor; 25% Cake to McGill by OWASA   | 100% Cake to McGill   | 100% Cake to Farmland by OWASA  | 100% Cake to Farmland by Contractor  | 100% Cake to Thermal Drying at WWRf; Transport by OWASA   |
| SOCIAL PERFORMANCE        | Safety of employees and public                   | Moderate total miles for transport   | Higher miles for transport   | Higher miles for transport   | Lower miles for transport   | Lower miles for transport   | Lower miles for transport  | Lower miles for transport   |
|                           | Compliance with public health standards          | Moderate risk of non-compliance; moderate risk of spill and improper application   | Higher risk due to potential for spill, improper application, containment challenge, and indirect contact  | Higher risk due to potential for spill, improper application, and containment challenge  | Lower risk of non-compliance; lower spill risk; no risk of improper application   | Lower risk of non-compliance due to lower spill risk and cake product; higher risk of improper application  | Lower risk of non-compliance due to lower spill risk and cake product; higher risk of improper application; higher risk due to indirect contact                  | Lower risk of non-compliance; lower spill risk; no risk of improper application   |
|                           | Odor, dust, noise, etc.                          | Moderate risk for nuisance levels of odor, dust, noise, etc.   | Moderate risk of odor; higher risk of dust and noise due to more transport loads   | Moderate risk of odor; higher risk of dust and noise due to more transport loads   | Lower risk of odor, noise, and dust - McGill is in industrial area; cake loading not expected to be major odor source; fewer transport loads    | Moderate risk of odor, noise and dust; cake storage may result in some odor; more transport loads may result in more noise and dust                           | Moderate risk of odor, noise and dust; cake storage may result in some odor; more transport loads may result in more noise and dust                              | Lower risk of odor, noise, and dust - cake loading not expected to be major odor source; fewer transport loads  |
|                           | Effect on farmers                                | Moderate fertilizer and soil conditioning benefit to farmers   | Higher fertilizer and soil conditioning benefit to farmers   | Higher fertilizer and soil conditioning benefit to farmers   | No benefit to local farmers (they lose all supplemental fertilizer and soil conditioning benefit)   | Lower benefit to farmers; reduces nutrient value by 50% compared to Baseline  | Lower benefit to farmers; reduces nutrient value by 50% compared to Baseline   | No benefit to local farmers (they lose all supplemental fertilizer and soil conditioning benefit)   |
|                           | Effect on employees (program staff and managers) | Existing program staff maintained; program management somewhat complicated due to coordination of land application program                 | One staff position eliminated; program management slightly less complex as contractor coordinates land application activities                            | Existing program staff maintained and new staff added; program management more complex for greater land application                                      | One staff position eliminated; program management and regulatory compliance made considerably easier  | Existing staff retained and new staff added; program management more complex due to new procedures, equipment, etc.   | One staff position eliminated; program management requirements similar; contractor coordinates land application activities                                       | One staff position eliminated; program management and regulatory compliance made considerably easier  |
| ENVIRONMENTAL PERFORMANCE | Compliance with environmental standards          | Moderate risk of spill and improper application; moderate operation risk with filtrate treatment   | Higher risk of spill and improper application; contractor oversight required   | Higher risk of spill and improper application  | Lower spill risk; higher operational challenge associated with filtrate treatment   | Lower spill risk; higher risk of improper application; higher operational challenge associated with filtrate treatment  | Lower spill risk; higher risk of improper application; higher operational challenge associated with filtrate treatment   | Lower spill risk; higher operational challenge associated with filtrate treatment   |
|                           | Reliable removal of biosolids from WWTp          | Moderate reliability; may be extended periods in which liquid biosolids cannot be land applied; risk of laring land in program             | Lower reliability; higher risk due to extended periods of inclement weather when land application is not possible; higher risk of laring land in program | Lower reliability; higher risk due to extended periods of inclement weather when land application is not possible; higher risk of laring land in program | Higher level of reliability depending on terms and conditions required by other party   | Moderate reliability; farmers could drop out of program to seek alternative fertilizer sources; higher risk of laring land in program                         | Moderate reliability; farmers could decide to drop out of program to seek alternative fertilizer sources; higher risk of laring land in program                  | Higher level of reliability depending on terms and conditions required by other party   |
|                           | Energy use and greenhouse gas emissions          | Liquid program is fuel & GHG intensive for transport; dust storing is more energy & GHG intensive for WWTp operations                      | Higher fuel use and GHG for transport; lower energy use and GHG for treatment and N fertilizer replacement   | Higher fuel use and GHG for transport; lower energy use and GHG for treatment and N fertilizer replacement   | Lower fuel use and GHG for transport; higher energy use and GHG for filtrate treatment at WWTp and N fertilizer for farmers                     | Lower fuel use and GHG for transport; higher energy use and GHG for filtrate treatment at WWTp and N fertilizer for farmers                                   | Lower fuel use and GHG for transport; higher energy use and GHG for WWTp and N fertilizer for farmers  | Lower fuel use and GHG for transport; higher energy use and GHG for filtrate treatment at WWTp and for thermal drying, and for N fertilizer for farmers |
|                           | Beneficially recycle 100% of our biosolids       | Achieve 100% beneficial use  | Achieve 100% beneficial use  | Achieve 100% beneficial use  | Achieve 100% beneficial use   | Achieve 100% beneficial use   | Achieve 100% beneficial use  | Achieve 100% beneficial use   |
| FINANCIAL PERFORMANCE     | Relative life-cycle costs                        | Higher life-cycle costs; higher O&M costs; higher capital costs  | Lower life-cycle costs; moderate O&M costs; lower capital costs  | Lower life-cycle costs; lower O&M costs; moderate capital costs  | Lower life-cycle costs; lower O&M costs; moderate capital costs   | Higher life-cycle costs; moderate O&M costs; higher capital costs   | Higher life-cycle costs; higher O&M costs; higher capital costs  | Higher life-cycle costs; higher O&M costs; moderate capital costs   |
|                           | Proven and reliable strategy at our scale        | Proven and reliable based on our experience to date  | Higher risk of laring land in program; contract land application is common practice  | Higher risk of laring land in program; contract land application is common practice  | Higher reliability; more contingency options are available for dust stored biosolids than liquid; risk of laring land in program not applicable | Less proven; inefficient at our scale due to lack of consolidated farmland; need for aff-rite covered storage; higher risk of laring land in program          | Less proven; inefficient at our scale due to lack of consolidated farmland; need for aff-rite covered storage; higher risk of laring land in program             | Technically more complex; more contingency options are available for dust stored biosolids than liquid; risk of laring land in program not applicable   |
|                           | Flexible and adaptable to changing conditions    | Moderate flexibility since we maintain two management strategies; land availability and regulatory framework are risks to land application | Lower capital costs and maintain future options; land availability and regulatory framework are risks to land application                                | Lower capital costs and maintain future options; land availability and regulatory framework are risks to land application                                | Higher flexibility since alternative end management options will be available; no risks associated with land application                        | Less flexible and adaptable; cake storage facility and spreading equipment required; land availability and regulatory framework are risks to land application | Lower flexibility/adaptability; cake storage facility and spreading equipment required; land availability and regulatory framework are risks to land application | Higher flexibility since alternative end management options will be available; no risks associated with land application                                |
|                           | Cost-effective, balanced program                 | TO BE DETERMINED   |  |  |   |   |  |   |

Key to Cell Shading:

Relative comparison of performance to each other (only applicable to the objective for that row)

UNACCEPTABLE

ACCEPTABLE

BETTER

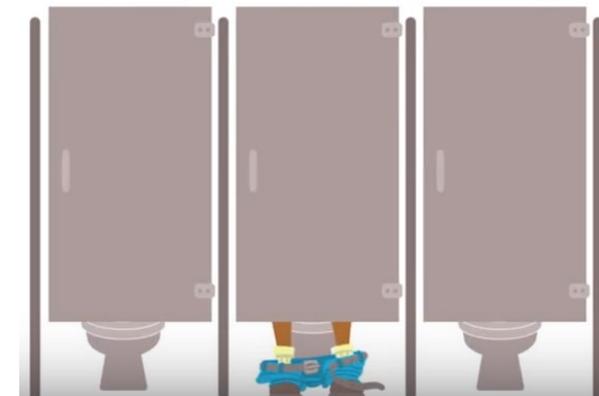
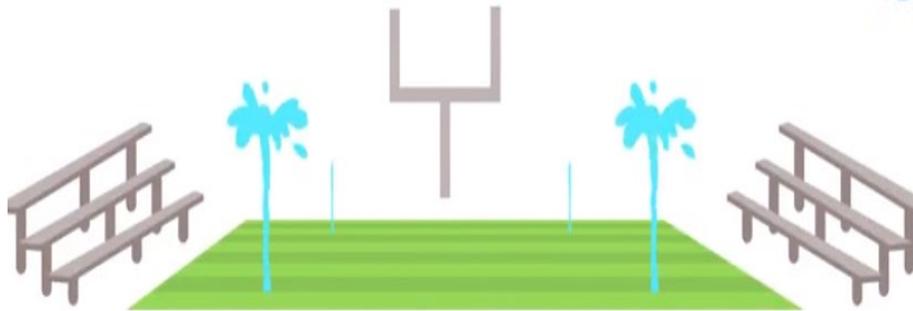
BEST

# Reclaimed Water System: Partnership with University of North Carolina

- For chiller plants to cool buildings
- Irrigation
- Flush toilets!



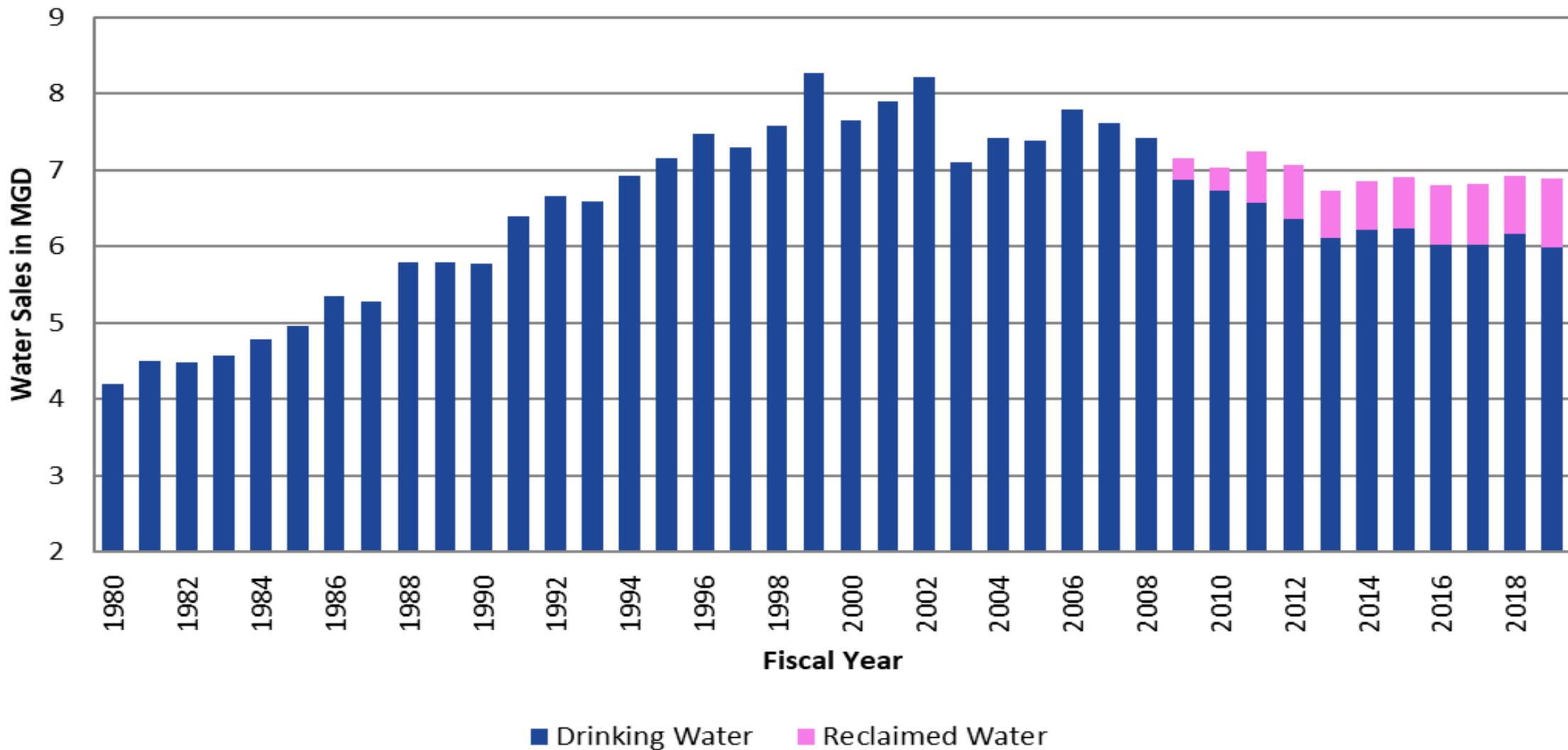
THE UNIVERSITY  
*of* NORTH CAROLINA  
*at* CHAPEL HILL



# Reclaimed Water System

- Reduce community's risk to droughts
- Save drinking water for human use
- Reuse supply less vulnerable to drought
- Locally controlled source
- Reduce discharge of nutrients
- Sustainable management strategy
- Cost-effective water source

## Annual Water Sales have been Stable Recently Despite Growth in Service Area



# Financial Feasibility: The 4<sup>th</sup> “P” of Sustainability

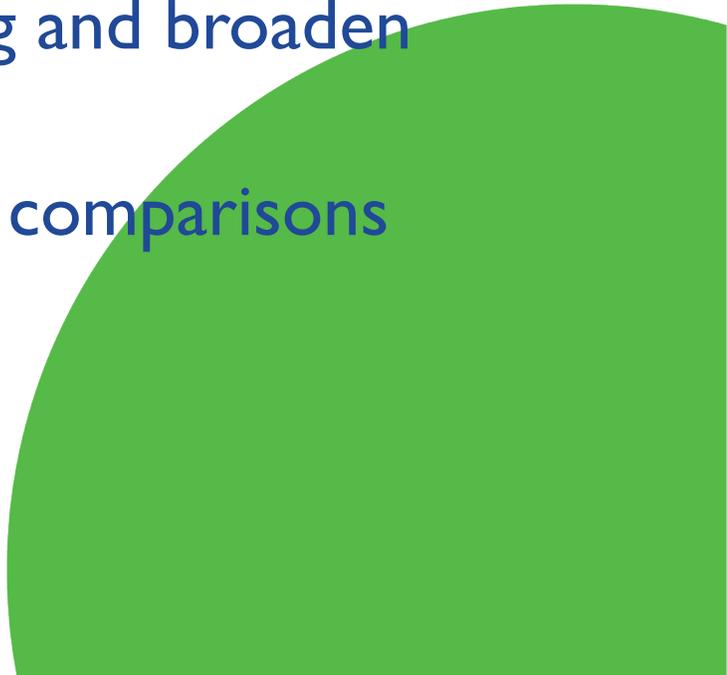
- UNC Funding > \$10,000,000 for Phase I
- \$1.866 million CWMTF grant (North Carolina fund)
- \$0.625 million EPA grant
  
- UNC expected positive ROI in 4 to 10 years
  - Water rates have increased annually
    - Currently \$8.47/kgal May-Sept and \$4.46/kgal Oct-Apr
    - Currently UNC pays \$0.60/1,000 gallons + \$24,000 base charge
  - ROI dependent on scenarios and demands served

# Sustainability-Minded Decision Making

- Programmatic Design and Implementation
  - > Energy Management Program
- Operational Decisions
  - > Biosolids Management
- Capital Projects
  - > Reclaimed Water System
- Long-Term Plans
  - > Long-Range Water Supply Plan



# Lessons Learned for Small Systems

- Compare decisions to the status quo
  - Sustainability programs can save money, but that is not the only reason to pursue (You have to spend money to reach goals.)
  - Draw a big fenceline: Partnerships can attract funding and broaden perspective
  - Don't worry about quantifying every factor: Relative comparisons inform decision-making
- 

# Integrating Sustainability into Decision-Making at OWASA

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